

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	1,451	--	--	16,750	14,788	3,380	-124	33,624	2,868	0	15,015
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	7,239	-17	979	2,341	1,591	--	-1,648	1,156	726	11,899	5,685
Pentanes Plus .....	828	-17	--	--	-10	--	-22	2	314	507	88
Liquefied Petroleum Gases .....	6,411	--	979	2,341	1,601	--	-1,626	1,154	412	11,392	5,597
Ethane/Ethylene .....	1,780	--	5	--	-2,045	--	1	--	--	-261	89
Propane/Propylene .....	3,215	--	1,134	2,195	3,664	--	-1,561	--	407	11,362	4,146
Normal Butane/Butylene .....	989	--	-168	92	-5	--	-170	912	1	165	1,122
Isobutane/Isobutylene .....	427	--	8	54	-13	--	104	242	3	127	240
<b>Other Liquids</b> .....	--	799	--	18,778	51,309	9,144	6,330	74,041	94	-435	73,904
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	802	--	333	10,395	-48	1,415	9,987	80	0	8,743
Hydrogen .....	--	--	--	--	--	140	--	140	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	802	--	333	10,395	-190	1,415	9,847	78	0	8,743
Fuel Ethanol .....	--	744	--	7	10,193	-101	1,202	9,564	78	0	7,288
Renewable Fuels Except Fuel Ethanol .....	--	58	--	326	201	-89	213	283	0	0	1,455
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,785	198	--	604	1,807	7	-435	5,172
Motor Gasoline Blend. Comp. (MGBC) .....	--	-3	--	16,660	40,716	9,192	4,311	62,247	7	0	59,989
Reformulated .....	--	--	--	5,178	8,401	4,439	1,788	16,229	1	0	21,288
Conventional .....	--	-3	--	11,482	32,315	4,753	2,523	46,018	6	0	38,701
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	109,519	20,179	45,537	-9,002	1,020	--	1,727	163,485	68,933
Finished Motor Gasoline .....	--	--	90,339	2,198	11,116	-9,091	1,150	--	34	93,378	6,552
Reformulated .....	--	--	36,387	--	--	-2,917	-3	--	--	33,473	23
Conventional .....	--	--	53,952	2,198	11,116	-6,174	1,153	--	34	59,905	6,529
Finished Aviation Gasoline .....	--	--	--	1	36	--	26	--	--	11	195
Kerosene-Type Jet Fuel .....	--	--	3,176	3,282	10,908	--	727	--	76	16,563	9,505
Kerosene .....	--	--	69	1	--	--	-106	--	2	174	1,451
Distillate Fuel Oil <sup>6</sup> .....	--	--	10,355	10,288	22,805	89	-1,211	--	382	44,366	38,165
15 ppm sulfur and under <sup>7</sup> .....	--	--	8,727	7,291	17,705	89	687	--	6	33,119	28,198
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	926	1,315	295	--	-108	--	375	2,269	3,522
Greater than 500 ppm sulfur .....	--	--	702	1,682	4,805	--	-1,790	--	0	8,979	6,445
Residual Fuel Oil <sup>8</sup> .....	--	--	1,154	3,789	105	--	-625	--	568	5,105	7,098
Less than 0.31 percent sulfur .....	--	--	48	496	--	--	-359	--	NA	NA	1,400
0.31 to 1.00 percent sulfur .....	--	--	174	391	--	--	-203	--	NA	NA	1,241
Greater than 1.00 percent sulfur .....	--	--	932	2,902	105	--	-63	--	NA	NA	4,457
Petrochemical Feedstocks .....	--	--	133	53	-61	--	66	--	--	59	140
Naphtha for Petro. Feed. Use .....	--	--	133	51	-25	--	66	--	--	93	140
Other Oils for Petro. Feed. Use .....	--	--	--	2	-36	--	--	--	--	-34	--
Special Naphthas .....	--	--	22	--	--	--	6	--	--	16	32
Lubricants .....	--	--	391	172	446	--	-7	--	141	875	1,198
Waxes .....	--	--	17	91	--	--	11	--	80	17	153
Petroleum Coke .....	--	--	1,008	1	--	--	--	--	276	733	--
Marketable .....	--	--	345	1	--	--	--	--	276	70	--
Catalyst .....	--	--	663	--	--	--	--	--	--	663	--
Asphalt and Road Oil .....	--	--	1,438	303	182	--	988	--	149	786	4,418
Still Gas .....	--	--	1,331	--	--	--	--	--	--	1,331	--
Miscellaneous Products .....	--	--	86	--	--	--	-5	--	19	72	26
<b>Total</b> .....	8,690	782	110,498	58,048	113,225	3,521	5,578	108,821	5,415	174,949	163,537

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.